

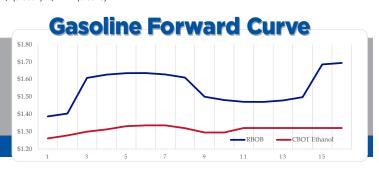
Cenergy.

DIVISION OF TAC The Arnold Companies

Gasoline

	RBOB	Change	Gulf CBOB	Change	Group Sub NL	Change	Gulf Basis	Gro	up Basis	RBOB Techn	icals		
1/25	\$1.3862	-\$0.0014	\$1.3501	-\$0.0012	\$1.2940	-\$0.0014	\$ (0.0366)	\$	(0.0925)	Indicator	Direction	Resistance	
1/24	\$1.3876	\$0.0019	\$1.3515	-\$0.0024	\$1.2954	-\$0.0033	\$ (0.0361)	\$	(0.0922)	MACD	Bullish	1.5177	Dec/Post OPEC High
1/23	\$1.3857	-\$0.0158	\$1.3539	-\$0.0083	\$1.2987	-\$0.0168	\$ (0.0318)	\$	(0.0870)	Stochastics	Topping	1.4677	2019 High
1/22	\$1.4015	-\$0.0513	\$1.3623	-\$0.0447	\$1.3155	-\$0.0488	\$ (0.0393)	\$	(0.0861)	RSI	Neutral	1.2450	December Low
1/18	\$1.4528	\$0.0228	\$1.4069	\$0.0211	\$1.3643	\$0.0140	\$ (0.0459)	\$	(0.0886)	ADX	Neutral	0.8975	Feb 2016 Low
1/17	\$1.4300	\$0.0141	\$1.3858	\$0.0240	\$1.3502	\$0.0129	\$ (0.0442)	\$	(0.0798)	Momentum	Bullish	Support	
1/16	\$1.4159	\$0.0045	\$1.3618	\$0.0105	\$1.3374	\$0.0183	\$ (0.0541)	\$	(0.0785)	Bias:	Neutral		
1/15	\$1.4114	\$0.0476	\$1.3513	\$0.0613	\$1.3191	\$0.0589	\$ (0.0601)	\$	(0.0923)				





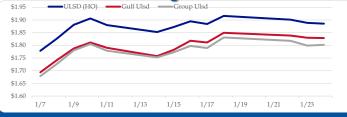
Diesel

Crude

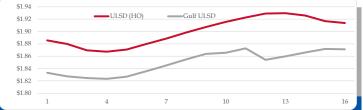
CPL space

	ULSD (HO)	Change	Gulf Ulsd	Change	Group Ulsd	Change	Gulf Basis	Gro	oup Basis	HO Technica	als		
1/25	\$1.8843	-\$0.0013	\$1.8274	-\$0.0013	\$1.8000	-\$0.0023	\$ (0.0574)	\$	(0.0845)	Indicator	Direction	Resistance	
1/24	\$1.8856	-\$0.0030	\$1.8287	-\$0.0113	\$1.8023	\$0.0032	\$ (0.0569)	\$	(0.0834)	MACD	Neutral	1.9534	Dec High
1/23	\$1.8886	-\$0.0125	\$1.8300	-\$0.0087	\$1.7990	-\$0.0186	\$ (0.0587)	\$	(0.0896)	Stochastics	Topping	1.9265	2019 High
1/22	\$1.9011	-\$0.0149	\$1.8386	-\$0.0108	\$1.8176	-\$0.0135	\$ (0.0625)	\$	(0.0835)	RSI	Neutral	1.6424	2019 Low
1/18	\$1.9160	\$0.0317	\$1.8494	\$0.0381	\$1.8311	\$0.0416	\$ (0.0666)	\$	(0.0849)	ADX	Neutral	1.5488	Aug 2017 Low
1/17	\$1.8843	-\$0.0103	\$1.8113	-\$0.0069	\$1.7895	-\$0.0081	\$ (0.0730)	\$	(0.0948)	Momentum	Neutral	Support	
1/16	\$1.8946	\$0.0224	\$1.8182	\$0.0357	\$1.7976	\$0.0249	\$ (0.0764)	\$	(0.0970)	Bias:	Neutral	-	
1/15	\$1.8722	\$0.0197	\$1.7825	\$0.0252	\$1.7727	\$0.0199							





Diesel Forward Curve



Refinery Margins

								-					
	WTI	Change	Brent	Change		Vs V	VTI			Vs Bre	nt		Group / WCS
1/25	\$53.19	\$0.06	\$61.04	-\$0.05	Gulf Gas	Gulf Diesel	3/2/1	5/3/2	Gulf Gas	Gulf Diesel	3/2/1	5/3/2	3/2/1
1/24	\$53.13	\$0.56	\$61.09	-\$0.05	\$3.63	\$23.68	\$10.31	\$11.65	-\$4.33	\$15.72	\$2.35	\$3.69	10.36
1/22	\$52.57	-\$1.23	\$61.14	-\$0.36	\$4.29	\$24.29	\$10.96	\$12.29	-\$4.28	\$15.72	\$2.39	\$3.72	10.41
1/18	\$53.80	\$1.73	\$61.50	-\$1.24	\$3.41	\$23.42	\$10.08	\$11.42	-\$4.29	\$15.72	\$2.38	\$3.72	11.14
1/17	\$52.07	-\$0.24	\$62.74	\$0.04	\$7.02	\$25.60	\$13.21	\$14.45	-\$3.65	\$14.93	\$2.54	\$3.78	12.33
	Line 1	Change	Line 2	Change									
CPL space	-0.0120	\$0.0045	\$0.0015	-\$0.0033				Discol					

Economic I	ndicat	tors	Commo	dity Fu	tures
	Settle	Change	1	Settle	Change
S&P 500	2,634	-4.25	Ethanol	1.261	-0.005
DJIA	24,553	-22.38	NatGas	3.180	-0.300
Nasdaq	6,703	43.78	Gold	1,279	
			Silver	15.24	-0.09
EUR/USD	1.1322	0.0047	Copper	2.67	0.009
USD Index	96.30	-0.60	FCOJ	119.15	-0.25
US 10 YR YIELD	2.72%	-0.04	Corn	377.00	1.00
US 2 YR YIELD	2.56%	-0.02	Soy	916.00	1.25
Oil Volatility Index	37.69	-0.94	Wheat	521.50	-1.75
S&P Volatiliy Index (VIX)	19.52	-0.63	Ethanol RINs	0.2503	0.010
Nikkei 225 Index	20,595	275.00	Butane	0.801	-0.001
			Propane	0.665	0.000

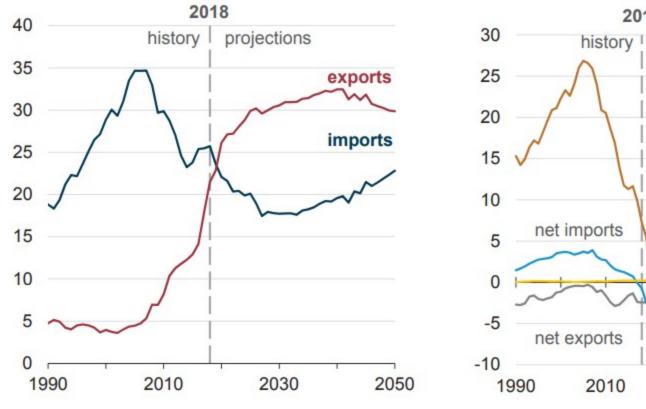
*SOURCES: Nymex, CBOT, NYSE, ICE, NASDAQ, CME Group, CBOE. Prices delayed.

Diesel Forward Curve

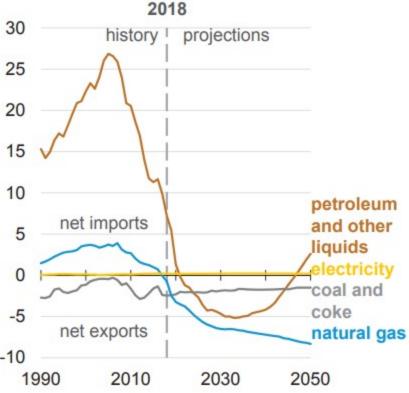
Del. Month	Price	Differential	3 Mo. Avg	6 Mo. Avg
Feb-19	\$1.8274	-\$0.0510		
Mar-19	\$1.8245	-\$0.0435		
Apr-19	\$1.8233	-\$0.0425	\$1.8251	
May-19	\$1.8268	-\$0.0425		
Jun-19	\$1.8358	-\$0.0415		
Jul-19	\$1.8450	-\$0.0430	\$1.8359	\$1.8305
Aug-19	\$1.8548	-\$0.0410		
Sep-19	\$1.8638	-\$0.0420		
Oct-19	\$1.8656	-\$0.0485	\$1.8614	
Nov-19	\$1.8727	-\$0.0455		
Dec-19	\$1.8541	-\$0.0705		
Jan-20	\$1.8597	-\$0.0655	\$1.8622	\$1.8618
12 Month Avg	\$1.8461	-\$0.0481		

The United States becomes a net energy exporter after 2020 in the Reference case—

Gross energy trade (Reference case) quadrillion British thermal units



Net energy imports (Reference case) quadrillion British thermal units



New limit on global sulfur emissions affects refinery operations and maritime transport—

International marine shipping fuel consumption (Reference case) trillion British thermal units

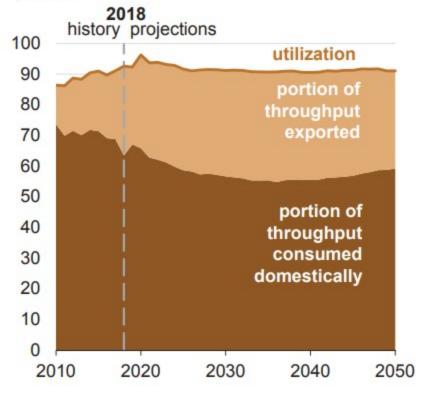
1,200 1,000 high-sulfur fuel oil 800 600 low-sulfur fuel oil 400 distillate fuel oil 200 liquefied natural gas 0 2010 2020 2030 2040 2050

U.S. Energy Information Administration

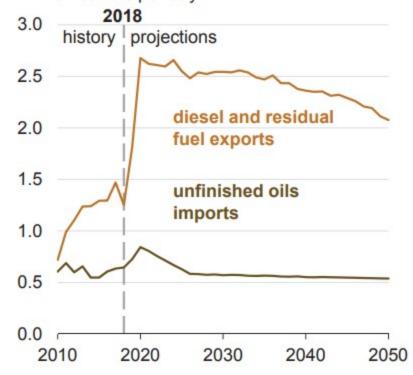
#AEO2019 www.eia.gov/aeo

Refinery utilization in the Reference case peaks in 2020-

U.S. refinery utilization (Reference case) percent



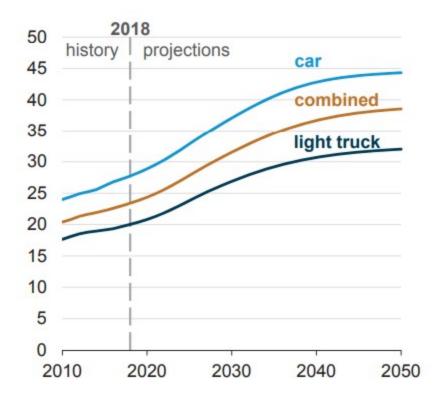
U.S. diesel and residual fuel exports and unfinished oils imports (Reference case) million barrels per day



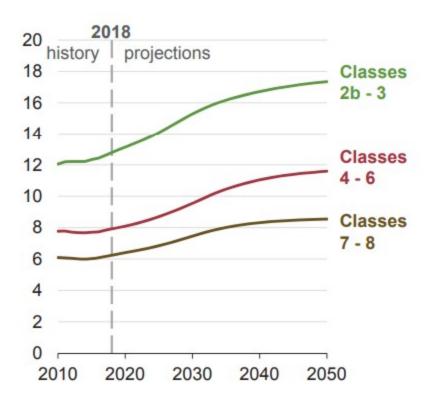
U.S. Energy Information Administration

Fuel economy of all on-road vehicles increases in the Reference case—

Light-duty fuel economy (Reference case) miles per gallon (all vehicles)

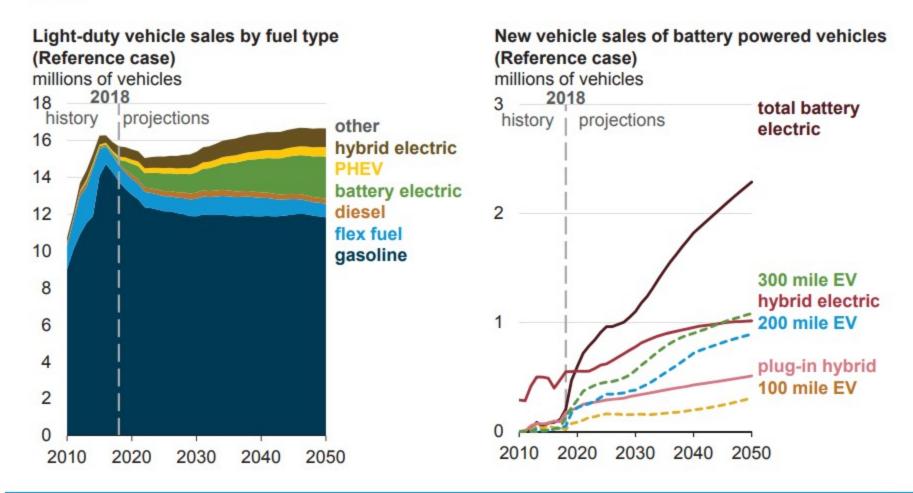


Heavy-duty fuel economy (Reference case) miles per gallon (all vehicles)

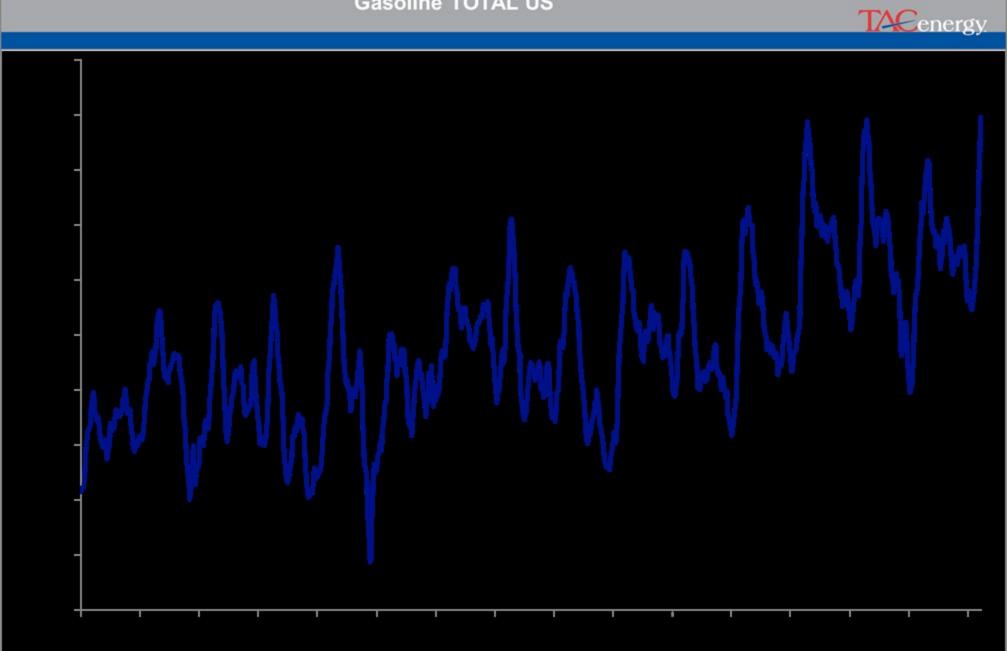




Alternative and electric vehicles gain market share in the Reference case—

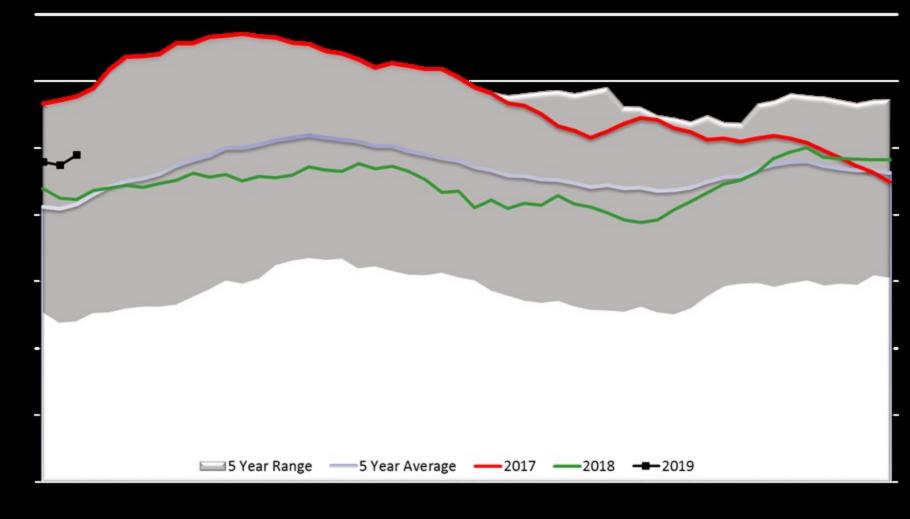


Gasoline TOTAL US

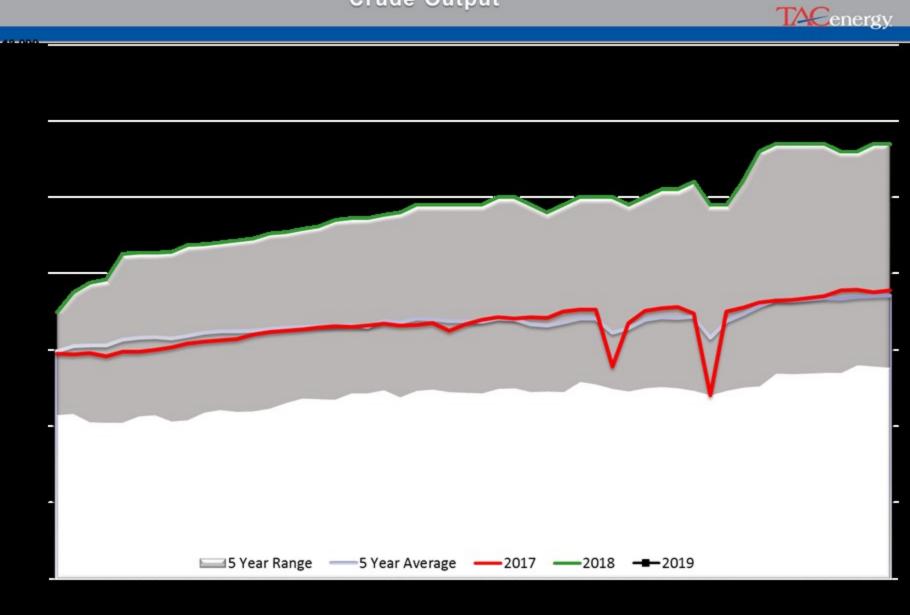


Crude Stocks TOTAL US



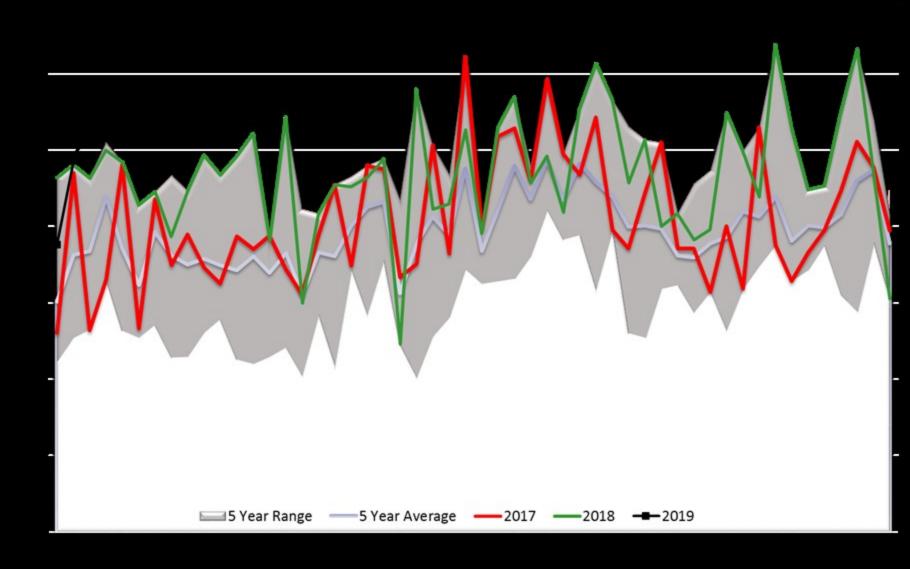


Crude Output

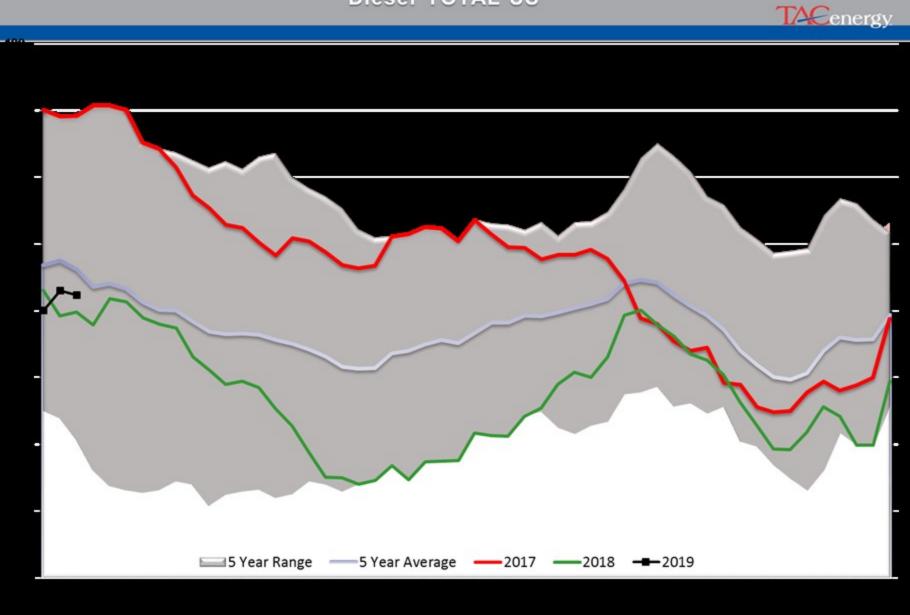


Total US Petroleum Demand



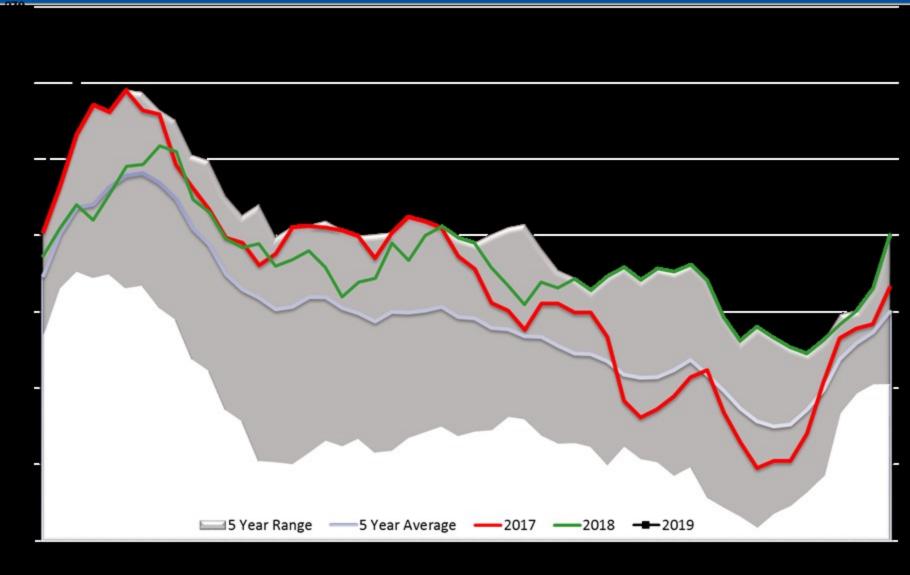


Diesel TOTAL US



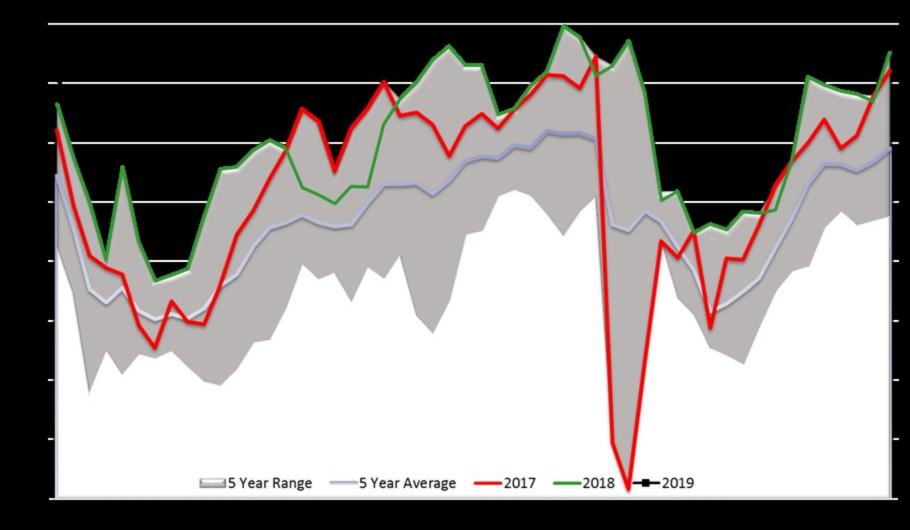
Gasoline TOTAL US

TACenergy



Refinery Thruput TOTAL US





Refinery Thruput Utilization %



